

## **Attachment 2 (Draft)**

Retail and Wholesale Transmission Rates

**Southern California Edison**  
**Retail Base Transmission Rates\***  
**Effective Date: January 1, 2020**

CPUC Rate Schedules	Regular Service			Standby Service		Transportation Electrification (TE) Energy Charge \$/kWh
	\$/kWh	\$/kW	\$/HP	\$/kW	\$/HP	
<b>Domestic</b>	\$0.02113					\$0.01699
<b>LSMP</b>						
TOU-GS-1	\$0.01699	\$3.47		\$3.47		
TC-1	\$0.01113					
TOU-GS-2		\$4.75		\$4.70		\$0.01596
TOU-GS-3		\$5.15		\$4.70		\$0.01596
<b>Large Power</b>						
TOU-8-Sec		\$5.44				\$0.01397
TOU-8-Pri		\$5.35				\$0.01251
TOU-8-Sub		\$5.30				\$0.01074
TOU-8-Standby-Sec		\$5.44		\$4.70		
TOU-8-Standby-Pri		\$5.35		\$1.98		
TOU-8-Standby-Sub		\$5.30		\$0.64		
<b>Ag. &amp; Pumping</b>						
TOU-PA-2		\$2.44	\$1.82	\$2.44	\$1.82	
TOU-PA-3		\$3.15		\$3.15		
<b>Total Street Lights</b>	\$0.00868					

\* Retail Base Transmission Rates are based on the Retail Base Transmission Revenue Requirement of: \$1,325,653,135

Domestic	Includes Schedules D, D-CARE, D-FERA, TOU-D-T, TOU-EV-1, TOU-D-TEV, DE, D-SDP, D-SDP-O, DM, DMS-1, DMS-2, DMS-3, and DS.
Domestic (cont)	D (Option CPP), D- D (Option CPP), D-CARE (Option CPP), TOU-D-Option A, TOU-D-Option B, TOU-D-3
TOU-GS-1	Includes Schedules GS-1, TOU-EV-3, TOU-EV-7 (Options D and E), and TOU-GS-1 (Options E, ES, D, LG, C, A, B, RTP, CPP, Standby, GS-APS, GS-APS-E, and ME).
TC-1	Includes Schedules TC-1, Wi-Fi-1, and WTR.
TOU-GS-2	Includes Schedules GS-2, TOU-EV-4, TOU-EV-8, and TOU-GS-2 (Options D, E, A, B, R, RTP, CPP, Standby, GS-APS, GS-APS-E, and ME).
TOU-GS-3	Includes Schedules TOU-GS-3-CPP, TOU-EV-8, and TOU-GS-3 (Options D, E, A, B, R, RTP, SOP, Standby, TOU-BIP, GS-APS, GS-APS-E, and ME).
TOU-8-Sec	Includes Schedules TOU-8-CPP, TOU-8-RBU, TOU-EV-9, and TOU-8 (Options D, E, A, B, R, RTP, TOU-BIP, GS-APS, GS-APS-E, Backup-B, and ME).
TOU-8-Pri	Includes Schedules TOU-8-CPP, TOU-8-RBU, TOU-EV-9, and TOU-8 (Options D, E, A, B, R, RTP, TOU-BIP, GS-APS, GS-APS-E, Backup-B, and ME).
TOU-8-Sub	Includes Schedules TOU-8-CPP, TOU-8-RBU, TOU-EV-9, and TOU-8 (Options D, E, A, B, R, RTP, TOU-BIP, GS-APS, GS-APS-E, Backup-B, and ME).
TOU-8-Standby-Sec	Includes Schedules TOU-8-Standby (Options D, LG, A, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).
TOU-8-Standby-Pri	Includes Schedules TOU-8-Standby (Options D, LG, A, A2, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).
TOU-8-Standby-Sub	Includes Schedules TOU-8-Standby (Options D, LG, A, A2, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).
TOU-PA-2	Includes Schedules PA-1, PA-2, TOU-PA-ICE, and TOU-PA-2 (Options D, E, 4-9 PM, 5-8 PM, A, B, RTP, SOP-1, SOP-2, CPP, Standby, and AP-I).
TOU-PA-3	Includes Schedules TOU-PA-3-CPP, and TOU-PA-3 (Options D, E, 4-9 PM, 5-8 PM, A, B, RTP, SOP-1, SOP-2, Standby, and AP-I).
Total Street Lights	Includes Schedules AL-2, AL-2-B, AL-2-F, DWL, LS-1, LS-2, LS-3, LS-3-B, and OL-1.

Attachment 2 (Draft)

**Southern California Edison**

**Wholesale Transmission Rates\***

**Effective Date: January 1, 2020**

<b><u>Wholesale Rates:</u></b>	<b><u>Rate</u></b>	
High Voltage Existing Contracts Access Charge	\$6.76	per kW
High Voltage Utility Specific Rate	\$0.0137736	per kWh
Low Voltage Access Charge	\$0.00044	per kWh

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\*The above wholesale rates are based on the following:

Base Wholesale TRR:	\$1,319,692,779
Wholesale TRBAA:	-\$72,958,322
Standby Revenues	-\$9,311,412
Wholesale TRR	\$1,237,423,045
SCE's 12-CP Load (See Schedule 32 of Attachment 1):	177,229
SCE's Gross Load (See Schedule 32 of Attachment 1):	87,036,035