

SCE BUSINESS CONNECTION

SOUTHERN CALIFORNIA EDISON'S (SCE) ELECTRIC RATE OPTIONS

Below are brief descriptions of the current rate options (or "rate schedules") that SCE offers. The size and type of your business will help determine the rates for which you may qualify. Your current rate schedule appears on your electric bill. For complete details on SCE's business customer rate options and specific pricing, please visit www.sce.com/rateoptions, or call us at **1-800-990-7788**.

SMALL- AND MEDIUM-SIZED COMMERCIAL CUSTOMERS

GENERAL SERVICE (TOU-GS-1): This rate schedule is for small business customers whose monthly maximum demand does not regularly exceed 20 kilowatts (kW) and includes a customer charge and energy charges that vary by time-of-use (TOU) and season. Rates are lowest during off-peak hours, higher during mid-peak hours, and highest during on-peak hours of 4:00 p.m. to 9:00 p.m., summer weekdays, excluding holidays. The following TOU options are available: Option E, Option D, Option E-CPP, Option LG (Local Government), and Option ES (Energy Storage). The following TOU options remain available to customers eligible for Discontinued TOU Period: Option A, Option A-CPP, Option B, and Option C with rates highest during on-peak hours of Noon to 6:00 p.m. (Please refer to the "Optional Rates" section below for details.) Customers can save money by shifting usage to off-peak hours.

TIME-OF-USE GENERAL SERVICE DEMAND METERED (TOU-GS-2): This rate schedule is for medium-sized customers with expected or registered monthly demands above 20 kW to below 200 kW and includes a customer charge and energy charges that vary by season and time of use, with the highest rates during the on-peak hours of 4:00 p.m. to 9:00 p.m. summer weekdays, excluding holidays. The following options are available: Option D-CPP, Option D, Option E. The following options are only available to customers eligible for Discontinued TOU Period: Option B, Option B-CPP and Option R with the highest rates during on-peak hours of Noon to 6:00 p.m. (Please refer to the "Optional Rates" section below for details.) Customers can save money by shifting usage to off-peak hours.

GENERAL SERVICE SMALL/MEDIUM, REAL-TIME PRICING (TOU-GS-1-RTP & TOU-GS-2-RTP): These optional rates are available to small- and medium-sized commercial customers based on their registered demands. Under RTP, customers are billed hourly electricity prices that vary based on the time of day, season and temperature, where the prices are known a day in advance. These rates are beneficial to bundled service customers (those whose electric power, transmission, distribution, billing, metering and related services are provided by SCE) with the flexibility to manage or reduce their energy usage in response to a time and temperature-variant price schedule.

RATES FOR LARGE COMMERCIAL AND INDUSTRIAL CUSTOMERS

TIME-OF-USE GENERAL SERVICE – DEMAND METERED (TOU-GS-3): This rate schedule is for large commercial and industrial customers with registered monthly demands of 200 kW to 500 kW, and includes a customer charge and energy charges that vary by season and time of use, with the highest rates during the on-peak hours of 4:00 to 9:00 p.m. summer weekdays, excluding holidays. The following options are available: Option D-CPP, Option D, Option E and Option CPP. The following options are only available to customers eligible for Discontinued TOU Period: Option B, Option B-CPP and Option R. (Please refer to the "Option Descriptions" section for details.)

TIME-OF-USE GENERAL SERVICE LARGE (TOU-8): This rate schedule is for large commercial and industrial customers who regularly register demands greater than 500 kW, including (but not limited to) large manufacturers and processors, retail stores, colleges or universities, hospitals and office buildings. Includes a customer charge and energy charges that vary by season and time of use, with the highest rates during the on-peak hours of 4:00 to 9:00 p.m. summer weekdays, excluding holidays. The following options are available: Option D-CPP, Option D, and Option E. The following options are only available to customers eligible for Discontinued TOU Period: Option B, Option B-CPP and Option R. (Please refer to the "Optional Rates" section for details.) Note: Option E for TOU-8 is limited to customers employing cold ironing, permanent load shifting or the charging of zero emissions electric transportation intended for the transport of people or goods.

TIME-OF-USE GENERAL SERVICE - LARGE - STANDBY (TOU-8-S): This rate schedule is mandatory for most customers who would otherwise (absent their generating facility) be eligible for service under Schedule TOU-8 and who supply a part or all of

their electrical requirements from a generating facility as defined, interconnected, and operated in accordance with SCE's Rule 21, Wholesale Distribution Access Tariff (WDAT) or Transmission Owners (TO) tariff, but who will require electric service from SCE's electrical system during periods of a partial or complete outage of the customer's generating facility. This rate schedule has six options: Option D, Option LG, Option LG-CPP. The following options are only available to customers eligible for Discontinued TOU Period: Option A, Option A-CPP and Option B. Option LG, Option LG-CPP, and Option A are available exclusively to customers receiving service under Schedule RES BCT.

GENERAL SERVICE – LARGE, REAL-TIME PRICING (TOU-GS-3-RTP, TOU-8-RTP, AND TOU-8-RTP-S): These optional rates are available to commercial customers based on their registered demands. Under RTP, customers are billed hourly electricity generation prices that vary based on the time of day, season and temperature. This rate is beneficial to bundled service customers with the flexibility to manage or reduce their energy usage in response to a time and temperature-variant price schedule.

OPTIONAL RATES

The following rate options may apply to Schedules TOU-GS-1, TOU-GS-2, TOU-GS-3 and TOU-8 customers:

OPTION E FOR SCHEDULES TOU-GS-2 AND TOU-GS-3: With the exception of TOU-GS-1, this option includes Facilities-Related Demand (FRD) charges in addition to time-variant on-, mid- and off-peak energy charges, but no time-related demand (TRD) charges. FRD charges reflect the cost of transmission and distribution facilities built to meet customers' peak power demands and are applied all year round. Option E for TOU-GS-1 uses distribution energy charges (\$/kWh) instead of FRD charges. Option E includes energy rates that vary by time-of-use and season, highest during on-peak hours of 4:00 to 9:00 p.m., summer weekdays (excluding holidays).

OPTION E FOR SCHEDULE TOU-8: This option is limited to customers employing cold ironing, permanent load shift technologies or the charging of zero emissions electric transportation intended for the transport of people or goods. This option includes energy rates that vary by time-of-use and season, highest during on-peak hours of 4:00 to 9:00 p.m., summer weekdays (excluding holidays). The energy rates are lowest during off-peak hours. This option also includes FRD charges, and does not include TRD charges.

OPTION D: This option includes TRD charges and energy rates that vary by time-of-use and season, and are highest during on-peak hours of 4:00 to 9:00 p.m., summer weekdays (excluding holidays). The energy rates are lowest during off-peak hours. This option also includes FRD charges.

OPTION ES (ENERGY STORAGE): This option is available to customers who install onsite behind-the-meter (BTM) energy storage systems, either paired with other technology, such as solar (may be served on a NEM rate schedule), or standalone. The energy storage system must have a minimum energy storage capacity equal to the greater of either 4.8 kWh or at least 0.05 percent of the customer's annual usage (in kWh over the previous 12 months). Customers with less than 12 months of annual usage data must have an energy storage system with a minimum energy storage capacity of at least 4.8 kWh. Service on Option ES is subject to a participation cap of 15,000 customers. Customers served on Option ES are exempt from Standby service (i.e., Schedule S).

OPTION LG (LOCAL GOVERNMENT): This option is available exclusively to customers served as the Generating Account under Schedule RES-BCT. Customers receiving service on Option LG are required to take service on Schedule TOU-8-S or Schedule S.

TIME-OF-USE ELECTRIC VEHICLES (TOU-EV-7, TOU-EV-8, AND TOU-EV-9): These rate schedules are designed for customers who own and operate electric vehicle(s) (EVs) and use EV chargers. TOU-EV-7 is applicable to customers with demands of 20 kW or less, TOU-EV-8 is applicable to customers with demands above 20 kW but not exceeding 500 kW, and TOU-EV-9 is applicable to customers with demand expected to exceed 500 kW or has exceeded 500 kW.

SCE BUSINESS CONNECTION

RATES FOR AGRICULTURAL AND PUMPING CUSTOMERS

Eligibility for all SCE agricultural and pumping rate schedules requires that 70 percent or more of the customer's electrical usage is for Agricultural Power Service, general water or sewerage pumping or for oil pumping customers with a Standard Classification Code (SIC) Code of 1311. Except for accounts that have signed Form 14-317, Form 14-927, or have 70 percent or more of electrical usage for Agricultural Power Service, accounts greater than 500 kW are ineligible for service under an agricultural and pumping rate and must take service on Schedule TOU-8. Individual water agency accounts or other water pumping accounts with demands above 500 kW where 70 percent or more of the water pumped is for agricultural purposes must sign Form 14-317, which will require the account to remain on an agricultural and pumping rate schedule. Agricultural customers that are (1) packing houses that pack only whole fruits or vegetables, and associated cold storage on the same premises as the packing houses; (2) cotton gins; (3) nut hulling and shelling operations; or (4) producers of unflavored milk fit for human consumption by way of pasteurization, homogenization, vitaminization or fat standardization must sign Form 14-927 to qualify for an agricultural and pumping rate schedule. General water and sewerage pumping service accounts 500 kW or below are required to sign Form 14-946 in order to take service under an agricultural and pumping rate.

TIME-OF-USE AGRICULTURAL AND PUMPING SMALL TO MEDIUM (TOU-PA-2): This rate schedule is mandatory for accounts with registered demands below 200 kW. Energy rates vary by season and time of day, with the highest rates during on-peak hours of 4:00 p.m. to 9:00 p.m., or 5:00 to 8:00 p.m. if applicable, on summer weekdays, excluding holidays. Customers can choose Option E with an FRD charge or Option D with FRD and TRD on-peak and mid-peak charges to optimize their energy savings. The following options are available to TOU-PA-2 customers: Option D, Option D-CPP, Option D 5T08, Option D 5T08-CPP, Option E and Option E-5T08. The following options are only available to customers eligible for Discontinued TOU Period: Option A, Option B, Option B-CPP. Customers can save money by shifting usage to off-peak hours. A Wind Machine credit is available to eligible customers who incur winter season usage exclusively for Wind Machine operations.

TIME-OF-USE AGRICULTURAL AND PUMPING - LARGE (TOU-PA-3): This rate schedule is for customers with registered demands of 200 kW through 500 kW. Energy rates vary by season and time of day, with the highest rates during on-peak hours of 4:00 p.m. to 9:00 p.m., or 5:00 to 8:00 p.m. if applicable, on summer weekdays, excluding holidays. Customers can choose Option E with a FRD charge or Option D with FRD and TRD on-peak and mid-peak charges to optimize their energy savings. The following options are available: Option D-CPP, Option D, Option D 5T08, Option D 5T08-CPP, Option E and Option E-5T08. The following options are only available to customers eligible for Discontinued TOU Period: Option A, Option B, Option B-CPP. The Optimal Billing Period Service provision provides for the voluntary use of an Optimal Billing Period which allows for a customer's billing cycle(s) to coincide with the customer's high seasonal production cycle.

AGRICULTURAL AND PUMPING – LARGE REAL-TIME PRICING (TOU-PA-2-RTP AND TOU-PA-3-RTP): These optional rates are beneficial to agricultural and water pumping bundled service customers who have the flexibility to manage or reduce energy usage based on a time and temperature-driven price schedule. Customers are billed hourly generation prices that vary based on the time of day, season and temperature.

MISCELLANEOUS RATES

CHARGE READY PROGRAM (CRP): This optional schedule applies to qualified non-residential customers who elect to participate in the Charge Ready Program and who own, lease or manage the site where the qualified charging stations, in the quantity approved by SCE, are installed. Participating customers must have an Edison SmartConnect® meter or interval data recorded meter to registering charging station load and must be served on an applicable General Service Time-of-Use rate to participate on this schedule.

CHARGE READY PROGRAM PILOT (CRPP): This optional schedule applies to qualified non-residential customers who elect to participate in the Charge Ready Program

Pilot and who own, lease or manage the site where the qualified charging stations, in the quantity approved by SCE, are installed. Participating customers must have an Edison SmartConnect® meter or interval data recorded meter to registering charging station load and must be served on an applicable General Service Time-of-Use rate to participate on this schedule.

CHARGE READY TRANSPORT PROGRAM (CRTP): This optional schedule applies to qualified non-residential customers who elect to participate in Charge Ready Transport Program and who own, lease, manage, or is the customer on record of the charging site where the qualified charging station is installed. Participating customers must procure at least two electric vehicles, purchase and install qualified charging stations, agree to maintain and operate the charging equipment for at least ten years, and be served on an applicable General Service Time-of-Use rate for the full term of service.

DEMAND RESPONSE CHARGE READY PROGRAM PILOT (DR-CRPP): SCE customers with Level 2 Electric Vehicle (EV) Charging Stations installed through the Charge Ready Program are automatically enrolled in the Demand Response - Charge Ready Pilot. Customer Participants who postpone EV charging station usage during load shift events or decrease usage during load reduction events will receive incentives for their participation.

EMERGENCY LOAD REDUCTION PROGRAM (ELRP): The ELRP is a five-year pilot program designed to pay customers for reducing energy consumption or increasing electricity supply during periods of electrical grid emergencies from May thru October. Participating commercial customers earn \$2 per kilowatt-hour (kWh) for energy reduced during events, with zero penalties if they are unable to participate. ELRP runs between May and October each year, and events may occur any day of the week from 4:00 p.m. - 9:00 p.m.

NET ENERGY METERING (NEM, NEM-ST AND FC-NEM): These optional rates serve customers who install eligible renewable generating facilities on their premises for the purpose of generating electricity to offset part or all of their own electrical requirements. A customer must produce electricity with a generating facility using any of the renewable sources listed in Section 25741 of the Public Resources Code* or fuel cells as defined in PU Code Section 2827.10. The generating facility must be sized to offset a portion or all of the customer's own electrical requirements, up to a maximum generating capacity of 1 MW or less. Customers must execute a NEM Interconnection Agreement prior to receiving service under one of these rate schedules. To be eligible for service under Schedule FC-NEM, the customer must commence operation of the generating facility prior to December 31, 2023. Service under Schedule NEM was closed to new customers on July 1, 2017. Beginning July 1, 2017, NEM-ST (NEM Successor Tariff) is available to customers and the same program details apply as NEM with some differences. The generating facility still must be sized to offset a portion or all of the customer's own electrical requirements; yet the generating capacity of 1 MW or less no longer applies Interconnection fees now apply; and residential customers are required to be served on a time-of-use rate certain exceptions apply. NEM-ST sunset: Completed applications submitted on or before April 14, 2023, are eligible for NEM-ST.

*The renewable sources included in Section 25741 of the Public Resources Code are: biomass, solar thermal, photovoltaic, wind, geothermal, fuel cells using renewable fuels, small hydroelectric generation digester gas, municipal solid waste conversion, landfill gas, ocean wave, ocean thermal, or tidal current, and any additions or enhancement to the facility using these technologies.

Due to space limitations, your specific rate or one you may be eligible for may not appear. Please visit [sce.com/inserts-onserts](https://www.sce.com/inserts-onserts) (under November 2023) or contact us if you'd like a complete listing of all available rates. Please email Tariffs.Manager@sce.com for a copy to be sent via U.S. Mail.

Para solicitar una copia en español de esta notificación, por favor escriba a:

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