

Attachment 2 to Appendix XIV

WOD Formula Rate Spreadsheet

Calculation of Morongo WOD Rate Year Cost

Cells shaded yellow are input cells

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>
<u>Line</u>	<u>Expense Component</u>	<u>Amount</u>	<u>Calculation/ Source</u>	<u>Notes</u>	<u>Comments</u>
1	Direct O&M	\$1,469,067	3-Direct OandM, Line 18		
2	Allocated O&M	\$1,161,032	4-Allocated OandM, Line 32		
3	Administrative and General	\$1,008,282	5-AandG, Line 15		
4	G + I	\$781,615	6-General and Intangible, Line 13		
5	Payroll Taxes	\$47,011	7-Payroll Taxes, Line 3		
6	Property Taxes	\$7,083,243	8-Property Taxes, Line 6		
7	Cash Working Capital	\$41,733	(Line 1 + Line 2 + Line 3)(1/8)*(9-Allocators, Line 59)		
8	Subtotal:	\$11,591,981	Sum of Lines 1- 7		
9	Franchise Fees:	\$94,797	(Line 8 - 3-DirectOandM, Line 4, Col 2)* Franchise Fee Rate	See Note 1	
10	Prior Year Cost:	\$11,686,778	Line 8 + Line 9		
11	True Up Adjustment:	\$106,477	2-True Up Adjustment, Line 27	See Note 2	
12	Cost Adjustment:	\$0	See WP - Cost Adjustment	See Note 3	
13	Morongo West of Devers Rate Year Cost:	\$11,793,256	Sum of Lines 10 to 12		
14					
15	Monthly Morongo West of Devers Rate Year Cost:	\$982,771	Line 13 Divided by 12		

Notes:

- 1) Franchise Fee Rate 0.93646% Source SCE Transmission Formula Rate, Schedule 28, Line 1
Franchise Fee Rate is applied to the Morongo West of Devers Expense without True Up less Morongo Right of Way Fees (Schedule 3, Line 4, Col 2)
- 2) The True Up Adjustment component is \$0 for any year prior to the in-service date of the Project.
Is Prior Year previous to the in-service date of the Project?: No If PY before in service date, enter "Yes", else "No"
- 3) Cost Adjustment is an adjustment to rates which reflects the estimated difference in Property Tax and Right of Way expenses between the Rate Year and the Prior Year Cost.
Cost Adjustment may also be used to exclude any additional Expense Component (Lines 1-7) that may no longer be applicable.
Cost Adjustment may also be used to reflect any known over/undercollection of cumulative Prior Year Costs.

Calculation of True Up Component of Morongo Rate

1) Comparison of Prior Year Revenues Received to Total Morongo West of Devers Expense without True Up Including previous Annual Update Cumulative Excess or Shortfall in Revenue.

Line		Amount	Source
1	Prior Year Cost:	\$11,686,778	1-Morongo WOD Cost, Line 10
2			
3			
4			
5	Calculations:		
6	Col 1	Col 2	Col 3
7		See Note 1, Instruction 1	See Note 2, Instruction 1
8			See Note 3
9			= C2 - C3 + C4
10			See Note 4
11			See Note 5
12			See Note 6
13			= C7 + C8
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			

Month	Year	Monthly Costs	Monthly Morongo Revenues	One-Time Adjustments and Shortfall/Excess Revenue in Previous Annual Update	Monthly Excess (-) or Shortfall (+) in Revenue	Monthly Interest Rate	Cumulative Excess (-) or Shortfall (+) in Revenue wo Interest for Current Month	Interest for Current Month	Cumulative Excess (-) or Shortfall (+) in Revenue with Interest
December	2022	---	---	-\$3,691,259	-\$3,691,259	---	-\$3,691,259	---	-\$3,691,259
January	2023	\$973,898	\$958,167	\$0	\$15,732	0.53%	-\$3,675,527	-\$19,522	-\$3,695,049
February	2023	\$973,898	\$958,167	\$0	\$15,732	0.53%	-\$3,679,318	-\$19,542	-\$3,698,860
March	2023	\$973,898	\$958,167	\$0	\$15,732	0.53%	-\$3,683,128	-\$19,562	-\$3,702,690
April	2023	\$973,898	\$958,167	\$0	\$15,732	0.63%	-\$3,686,959	-\$23,277	-\$3,710,236
May	2023	\$973,898	\$958,167	\$0	\$15,732	0.63%	-\$3,694,505	-\$23,325	-\$3,717,830
June	2023	\$973,898	\$958,167	\$0	\$15,732	0.63%	-\$3,702,098	-\$23,373	-\$3,725,471
July	2023	\$973,898	\$958,167	\$0	\$15,732	0.67%	-\$3,709,739	-\$24,908	-\$3,734,647
August	2023	\$973,898	\$958,167	\$0	\$15,732	0.67%	-\$3,718,916	-\$24,969	-\$3,743,885
September	2023	\$973,898	\$958,167	\$0	\$15,732	0.67%	-\$3,728,154	-\$25,031	-\$3,753,185
October	2023	\$973,898	\$958,167	\$0	\$15,732	0.70%	-\$3,737,453	-\$26,217	-\$3,763,671
November	2023	\$973,898	\$958,167	\$0	\$15,732	0.70%	-\$3,747,939	-\$26,291	-\$3,774,230
December	2023	\$973,898	\$958,167	\$0	\$15,732	0.70%	-\$3,758,498	-\$26,365	-\$3,784,863

2) True Up Calculation

Description	Amount	Calculation/Source
25 Shortfall or Excess Revenue in Prior Year:	-\$3,784,863	Line 24, C9
26 Previous Annual Update True Up Adjustment:	-\$3,891,340	Previous Annual Update Line 27
27 True Up Adjustment	\$106,477	Line 25 - Line 26

Notes:

- 1) Prior Year Cost divided by 12, entered in each Line 12 to 23, subject to Instruction 1.
- 2) Revenue for each service month of the Prior Year.
- 3) Enter any One Time Adjustments on Column 4, Line 12. If SCE is owed enter as positive, if SCE is to return to customers enter as negative. One Time Adjustments include revisions to previously-filed Total Morongo West of Devers Expenses resulting from corrections to previous filing Prior Year costs as noted in Attachment 1 to this Appendix. Also include amount from Line 24, Col. 9 of previous Annual Update ("Previous Annual Update Cumulative Excess or Shortfall in Revenue") with same +/- sign.
- 4) Enter monthly interest rates in accordance with interest rate specified in the regulations of FERC at 18 C.F.R. §35.19a on lines 12 to 24, Column 6.
- 5) "Cumulative Excess (-) or Shortfall (+) in Revenue wo Interest for Current Month" is, beginning for the January month, the amount in Column 9 for previous month plus the current month amount in Column 5. For the first December, it is the amount in Column 5.
- 6) Interest for Current Month is calculated on average of beginning and ending balances (Column 9 previous month and Column 7 current month). No interest is applied for the first December.

Instructions:

- 1) Only include costs and revenues for months that the Lease Agreement was in effect. For any month that the Lease Agreement was only in place for a portion of the month, prorate the costs by number of days divided by total days in the month.

Direct Operations and Maintenance Expenses

Prior Year: 2023

Workpaper: WP Direct O&M

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>
Derivation of Direct Operations and Maintenance Costs				
<u>Line</u>	<u>Item Description (Right of Way)</u>	<u>Amount</u>	<u>Calculation/ Source</u>	<u>Comment</u>
1	Morongo Right of Way Costs	\$2,333,333	See WP-Direct OandM	
2				
3	Morongo West of Devers Lease Allocation Factor	62.96%	9-Allocators, Line 39	
4	Direct Right of Way Expense:	\$1,469,067	Line 1 * Line 3	
5				
6				
7	<u>Item Description (Direct O&M)</u>	<u>Amount</u>	<u>Calculation/ Source</u>	<u>Comment</u>
8			See WP-Direct OandM	
9				
10				
11				
12				
13		\$0	Sum of above	
14				
15	Morongo West of Devers Lease Allocation Factor	62.96%	9-Allocators, Line 39	
16	Direct O&M Expense:	\$0	Line 13 * Line 15	
17				
18	Total Direct O&M Expense:	\$1,469,067	Line 4 + Line 16	

Notes:

1) Add additional lines if needed for additional Direct O&M Expense items

Allocated Operations and Maintenance Expenses

		Prior Year 2023																										
		(C1) Note 1	(C1a) Note 1	(C1b) Note 1	(C2)	(C2a)	(C3)	(C3a)	(C3b)	(C4) Note 2	(C4a) Note 2	(C5)	(C5a)	(C5b)	(C6)	(C7)												
					= C1 * C2			= C1a * C2			= C1b * C2			= C3 + C4 + C4a			= C3a + C4			= C3b + C4a			= 9-Allocators, Line 69			= C5 x C6		
		Total SCE ISO O&M			ISO Overhead Line			Allocation			ISO Overhead Line O&M			Total O&M Applicable			Total O&M Applicable			Total O&M Applicable			Morongo					
Line	Transmission Accounts	Total	Labor	Non-Labor	Allocation	Reference	Total	Labor	Non-Labor	Labor	Non-Labor	Total	Labor	Non-Labor	Allocator	O&M												
1	560 - Operations Supervision and Engineering - Allocated	\$2,407,960	\$728,814	\$1,679,145	45.93%	9-Allocators, Line 21	\$1,106,012	\$334,755	\$771,257			1,106,012	334,755	771,257	2.02%	22,315.91												
2	560 - Sylmar/Palo Verde	\$378,572	\$0	\$378,572	0%	Related to Other Projects	\$0	\$0	\$0			-	-	-	2.02%	-												
3	561 Load Dispatch - Allocated	\$4,604,703	\$3,614,038	\$990,665	45.93%	9-Allocators, Line 21	\$2,115,009	\$1,659,982	\$455,027			2,115,009	1,659,982	455,027	2.02%	42,674.36												
4	561,400 Scheduling, System Control and Dispatch Services	\$0	\$0	\$0	45.93%	9-Allocators, Line 21	\$0	\$0	\$0			-	-	-	2.02%	-												
5	561,500 Reliability Planning and Standards Development	\$5,658,579	\$3,125,328	\$2,533,251	45.93%	9-Allocators, Line 21	\$2,599,070	\$1,435,510	\$1,163,560			2,599,070	1,435,510	1,163,560	2.02%	52,441.22												
6	562 - Station Expenses - Allocated	\$10,046,233	\$7,866,434	\$2,179,799	0%	Station Related	\$0	\$0	\$0			-	-	-	2.02%	-												
7	562 - MOGS Station Expense	\$0	\$0	\$0	0%	Related to Other Projects	\$0	\$0	\$0			-	-	-	2.02%	-												
8	562 - Sylmar/Palo Verde	\$1,145,408	\$0	\$1,145,408	0%	Related to Other Projects	\$0	\$0	\$0			-	-	-	2.02%	-												
9	563 - Overhead Line Expenses - Allocated	\$17,852,670	\$6,154,153	\$11,698,517	100%	100% OH Line Related	\$17,852,670	\$6,154,153	\$11,698,517			17,852,670	6,154,153	11,698,517	2.02%	360,211.82												
10	564 - Underground Line Expenses - Allocated	\$66,695	\$56,845	\$9,850	0%	Underground Line Related	\$0	\$0	\$0			-	-	-	2.02%	-												
11	565 - Transmission of Electricity by Others	\$0	\$0	\$0	0%	Not Applicable	\$0	\$0	\$0			-	-	-	2.02%	-												
12	565 - Wheeling Costs	\$0	\$0	\$0	0%	Not Applicable	\$0	\$0	\$0			-	-	-	2.02%	-												
13	565 - WAPA Transmission for Remote Service	\$0	\$0	\$0	0%	Not Applicable	\$0	\$0	\$0			-	-	-	2.02%	-												
14	566 - Miscellaneous Transmission Expenses - Allocated	\$18,327,179	\$10,523,368	\$7,803,811	45.93%	9-Allocators, Line 21	\$8,417,948	\$4,833,541	\$3,584,408			8,417,948	4,833,541	3,584,408	2.02%	169,848.23												
15	566 - ISOR/SBA/TSP Balancing Accounts	\$0	\$0	\$0	0%	Not Applicable	\$0	\$0	\$0			-	-	-	2.02%	-												
16	566 - Sylmar/Palo Verde/Other General Functions	\$5,643,085	\$65,862	\$5,577,222	0%	Related to Other Projects	\$0	\$0	\$0			-	-	-	2.02%	-												
17	567 - Line Rents - Allocated	\$7,678,556	\$34,527	\$7,644,029	94.88%	9-Allocators, Line 30	\$7,285,330	\$32,759	\$7,252,572	(32,759)	(7,252,572)	-	-	-	2.02%	-												
18	567 - Eldorado	(\$32,671)	\$0	(\$32,671)	0%	Related to Other Projects	\$0	\$0	\$0			-	-	-	2.02%	-												
19	567 - Sylmar/Palo Verde	\$360,280	\$0	\$360,280	0%	Related to Other Projects	\$0	\$0	\$0			-	-	-	2.02%	-												
20	568 - Maintenance Supervision and Engineering - Allocated	\$461,039	\$368,199	\$92,840	45.93%	9-Allocators, Line 21	\$211,762	\$169,119	\$42,643			211,762	169,119	42,643	2.02%	4,272.71												
21	568 - Sylmar/Palo Verde	\$265,551	\$0	\$265,551	0%	Related to Other Projects	\$0	\$0	\$0			-	-	-	2.02%	-												
22	569 - Maintenance of Structures - Allocated	\$1,027,058	\$8,780	\$1,018,278	0%	Station Related	\$0	\$0	\$0			-	-	-	2.02%	-												
23	569 - Sylmar/Palo Verde	\$162,649	\$0	\$162,649	0%	Related to Other Projects	\$0	\$0	\$0			-	-	-	2.02%	-												
24	570 - Maintenance of Station Equipment - Allocated	\$2,483,387	\$1,607,958	\$875,429	0%	Station Related	\$0	\$0	\$0			-	-	-	2.02%	-												
25	570 - Sylmar/Palo Verde	\$919,952	\$0	\$919,952	0%	Related to Other Projects	\$0	\$0	\$0			-	-	-	2.02%	-												
26	571 - Maintenance of Overhead Lines - Allocated	\$24,877,902	\$6,115,835	\$18,762,067	100%	100% OH Line Related	\$24,877,902	\$6,115,835	\$18,762,067			24,877,902	6,115,835	18,762,067	2.02%	501,959.33												
27	571 - Sylmar/Palo Verde	\$1,002,959	\$0	\$1,002,959	0%	Related to Other Projects	\$0	\$0	\$0			-	-	-	2.02%	-												
28	572 - Maintenance of Underground Lines - Allocated	\$17,084	\$8,674	\$8,410	0%	Underground Line Related	\$0	\$0	\$0			-	-	-	2.02%	-												
29	572 - Sylmar/Palo Verde	\$38	\$0	\$38	0%	Related to Other Projects	\$0	\$0	\$0			-	-	-	2.02%	-												
30	573 - Maintenance of Miscellaneous Trans. Plant - Allocated	\$1,577,710	\$656,095	\$921,615	45.93%	9-Allocators, Line 21	\$724,666	\$301,354	\$423,312			724,666	301,354	423,312	2.02%	14,621.53												
31	Transmission NOIC	-\$789,149	-\$789,149	\$0	45.93%	9-Allocators, Line 21	-\$362,468	-\$362,468	\$0			(362,468)	(362,468)	\$0	2.02%	(7,313.49)												
32	Totals:	\$106,143,428	\$40,145,762	\$65,997,666			\$64,827,901	\$20,674,541	\$44,153,361	-\$32,759	-\$7,252,572	\$57,542,571	\$20,641,782	\$36,900,789		\$1,161,032												

Notes:

- "Total ISO O&M Expenses"; From Most Recent SCE Transmission Formula Rate Annual Update, Schedule 19, Lines 48-79, Columns 6-8. Includes all exclusions or adjustments to FERC Form 1 costs as filed in Annual Update. See Workpaper.
Docket No.: ER25-XXX (TO2025)
Filing Date:
- Additional Morongo Adjustments include:
 - Exclusion of all costs under a specific transmission account (Lines 1-30) if any costs under such account have been directly assigned under Schedule 3.

Administrative and General Expense

Prior Year 2023

1) Total SCE A&G Expenses with Morongo Adjustments

			(C1) Note 1	(C2) See Instruction 1	(C3) = C1 + C2	(C4) = 9-Allocators, Line 49 See Note 2	(C5) = C3 x C4 See Note 2		
Line	A&G Account	Description	Total SCE A&G	Morongo Adjustments	Total A&G Applicable	Allocator	Morongo A&G	Notes	Comments
1	920	A&G Salaries	\$330,616,836		\$330,616,836	0.0611%	\$202,136		
2	921	Office Supplies and Expenses	\$279,134,400		\$279,134,400	0.0611%	\$170,660		
3	922	A&G Expenses Transferred	(\$167,330,293)		(\$167,330,293)	0.0611%	-\$102,304		
4	923	Outside Services Employed	\$39,939,449		\$39,939,449	0.0611%	\$24,419		
5	924	Property Insurance	\$15,108,429	(\$15,108,429)	\$0	0.6198%	\$0	See Note 2	
6	925	Injuries and Damages	\$1,042,338,465		\$1,042,338,465	0.0611%	\$637,276		
7	926	Employee Pensions and Benefits	\$51,915,156		\$51,915,156	0.0611%	\$31,740		
8	927	Franchise Requirements	\$0		\$0	0.0611%	\$0		
9	928	Regulatory Commission Expenses	\$4,902,369		\$4,902,369	0.0611%	\$2,997		
10	929	Duplicate Charges	\$0		\$0	0.0611%	\$0		
11	930.1	General Advertising Expense	\$13,427,000		\$13,427,000	0.0611%	\$8,209		
12	930.2	Miscellaneous General Expense	\$17,931,655		\$17,931,655	0.0611%	\$10,963		
13	931	Rents	\$8,868,114		\$8,868,114	0.0611%	\$5,422		
14	935	Maintenance of General Plant	\$27,419,010		\$27,419,010	0.0611%	\$16,764		
15	Totals:		\$1,664,270,592	(\$15,108,429)	\$1,649,162,163		\$1,008,282		

Notes:

- 1) "Total ISO A&G Expenses". Represents total A&G Expenses allocated to CAISO Transmission, as filed in the most recent SCE Transmission Formula Rate Annual Update, Schedule 20, Lines 1-14, Column 4.
- 2) "Property Insurance" is allocated using the WOD Plant Allocation Factor (see 9-Allocators, Line 9)

Instructions:

- 1) "Morongo Adjustments" include:
 - a) Any A&G expenses not applicable to the West of Devers line. Enter excluded expenses as negative value.
 - b) Exclude Account 924 - Property Insurance, if self-insured.

General and Intangible ("G + I") Expense

Prior Year 2023

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Calculation/ Source</u>	<u>Comments</u>
1	Total General Plant (SCE)	\$3,874,397,400	FF1 207.99g	
2	Total Intangible Plant (SCE)	\$2,491,746,975	FF1 205.5g	
3	Total G + I Plant (SCE)	\$6,366,144,375	Line 1 + Line 2	
4				
5	Total General Plant Depreciation Reserve (SCE)	\$1,442,269,345	FF1 219.28c	
6	Total Intangible Plant Depreciation Reserve (SCE)	\$1,023,397,113	FF1 200.21c	
7	Total G + I Plant Depreciation Reserve (SCE)	\$2,465,666,458	Line 5 + Line 6	
8				
9	Total G + I Net Plant (SCE)	\$3,900,477,917	Line 3 - Line 7	
10	Morongo WOD Labor AF	0.0611%	9-Allocators, Line 49	
11	Morongo WOD General and Intangible Net Plant	\$3,892,201	Line 3 * Line 10	
12	Capital Carrying Charge	9.176%	9-Allocators, Line 59	
13	Morongo G + I Plant Revenue Requirement	\$357,151	Line 11 * Line 12	
14				
15				
16	Total General Plant Depreciation Expense (SCE)	\$316,601,938	FF1 336.10f	
17	Total Intangible Plant Depreciation Expense (SCE)	\$377,657,163	FF1 336.1f	
18	Total G + I Depreciation Expense (SCE)	694,259,101	Line 16 + Line 17	
19	Morongo WOD Labor AF	0.0611%	9-Allocators, Line 49	
20	Morongo WOD G + I Depreciation Expense	\$424,463	Line 18 * Line 19	
21				
22	Total Morongo G + I Expense	\$781,615	Line 13 + Line 20	

Payroll Tax Expense

Prior Year 2023

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>Calculation/ Source</u>	<u>Comments</u>
1	SCE Payroll Tax Expense	\$76,891,658	SCE Transmission Formula Rate	Schedule 1, Line 33
2	Morongo WOD Labor AF	0.0611%	9-Allocators, Line 49	
3	Morongo Payroll Tax Expense	\$47,011	Line 1 * Line 2	

Property Tax Expense

		Prior Year	2023		
<u>Line</u>	<u>Item Description</u>		<u>Amount</u>	<u>Calculation/ Source</u>	<u>Comment</u>
1	Riverside (April payment)		\$3,100,306	See WP- Property Taxes	The April 1, 2023 payment was the 2nd installment for 2021 property assessments.
2	Riverside (Dec payment)		\$2,889,585	See WP- Property Taxes	The December 1, 2023 payment was the 1st installment for 2022 property assessments.
3	San Bernardino (April payment)		\$580,624	See WP- Property Taxes	The April 1, 2023 payment was the 2nd installment for 2021 property assessments.
4	San Bernardino (Dec Payment)		\$512,728	See WP- Property Taxes	The December 1, 2023 payment was the 1st installment for 2022 property assessments.
5					
6		Total:	\$7,083,243	Sum of above	

Allocation Factors and Carrying Charge

<u>Line</u>		<u>FERC Form 1 Reference or Instruction</u>	<u>Prior Year Value</u>	<u>Notes</u>
1	1) Morongo West of Devers Allocation Factor - Total Plant: "Morongo WOD Total Plant AF" (See Note 1)			
2				
3				
4	<u>Item</u>			
5	Total SCE Plant	SCE Transmission Formula Rate, Schedule 27, Line 20	\$64,134,642,585	
6	Morongo Lease Investment	See WP-Allocators	\$400,000,000	All ISO Plant
7	Total SCE + Morongo ISO Plant	Line 5 + Line 6	\$64,534,642,585	
8	Total Morongo Lease Investment	Line 6	\$400,000,000	
9	WOD Plant Allocation Factor	Line 8 / Line 7	0.6198%	For Property Insurance in AandG
10				
11				
12	2) Morongo West of Devers Allocation Factor - ISO Line Plant: "Morongo WOD ISO Line Plant AF" (See Note 2)			
13				
14				
15	<u>Item</u>	<u>FERC Form 1 Reference or Instruction</u>	<u>Prior Year Value</u>	<u>Notes</u>
16	Total SCE ISO Transmission Plant	SCE Transmission Formula Rate, Schedule 7, Line 21, Col 2	\$11,054,605,947	
17	Total SCE ISO Transmission Plant - Lines	SCE Transmission Formula Rate, Schedule 7, Line 19, Col 2	\$5,351,606,818	
18	ISO Underground Conduit Plant - FERC Acct 357	SCE Transmission Formula Rate, Schedule 7, Line 16, Col 3	\$ 215,307,591	
19	ISO Underground Conductors and Devices - FERC Acct 358	SCE Transmission Formula Rate, Schedule 7, Line 17, Col 4	\$ 58,752,899	
20	Total SCE ISO Overhead Line Related Transmission	Line 17 - Line 18 - Line 19	\$5,077,546,328	
21	Morongo WOD ISO OH Line Plant AF	Line 20 / Line 16	45.931%	For certain OandM Expenses
22				
23				
24	3) Morongo West of Devers Allocation Factor - ISO OH Line Plant: "Morongo WOD ISO OH Line Plant AF" (See Note 3)			
25				
26				
27	<u>Item</u>	<u>FERC Form 1 Reference or Instruction</u>	<u>Prior Year Value</u>	<u>Notes</u>
28	Total SCE ISO Transmission Plant - Lines	Line 17	\$5,351,606,818	
29	Total SCE ISO Overhead Line Related Transmission	Line 20	\$5,077,546,328	
30	WOD Plant Allocation Factor	Line 29 / Line 28	94.8789%	For certain OandM Expenses
31				
32				
33	4) Morongo West of Devers Lease Allocation Factor: "Morongo WOD Lease Percent AF" (See Note 4)			
34				
35				
36	<u>Item</u>	<u>FERC Form 1 Reference or Instruction</u>	<u>Prior Year Value</u>	<u>Notes</u>
37	Total West of Devers Upgrade Subject Facilities Cost	See WP-Allocators	\$635,323,923	
38	Morongo Lease Investment	Line 6	\$400,000,000	
39	Morongo WOD Lease Percent AF	Line 38 / Line 37	62.960%	For Direct OandM Expenses
40				

41 **5) Calculation of West Of Devers Labor Allocation Factor - Total Labor: "Morongo "WOD Labor AF" (See Note 5)**

42		FERC Form 1 Reference	Prior Year	
43		or Instruction	Value	Notes
44	<u>Item</u>			
45	ISO Line Related Labor	4-Allocated OandM, Line 32 Col 5a	\$20,641,782	
46	Morongo ISO Line Miles AF	Line 69	2.02%	
47	Morongo Line Related Labor	Line 45 * Line 46	\$416,487	
48	Total non-AandG W&S with NOIC	SCE Transmission Formula Rate, Schedule 27, Line 8	\$681,213,494	
49	Morongo WOD Labor AF	Line 47 / Line 48	0.06114%	For Payroll Taxes, G+I, AandG

51
52 **6) Capital Carrying Charge (See Note 6)**

53		FERC Form 1 Reference	Prior Year	
54		or Instruction	Value	Notes
55	<u>Item</u>			
56	SCE Weighted Cost of Debt	SCE Transmission Formula Rate, Sch 1, Line 51	2.0096%	
57	SCE Weighted Cost of Common and Preferred Stock	SCE Transmission Formula Rate, Sch 1, Line 55	5.1611%	
58	SCE Composite Tax Rate	SCE Transmission Formula Rate, Sch 1, Line 59	27.9836%	
59	Capital Carrying Charge	Line 56 + (Line 57 * (1/(1 - Line 58)))	9.176%	For G+I, Cash Working Capital

60
61
62 **7) Calculation of Morongo Line Miles Allocation Factor - ISO: "Morongo ISO Line Miles AF" (See Note 7)**

63		FERC Form 1 Reference	Prior Year	
64		or Instruction	Value	Notes
65	<u>Item</u>			
66	ISO OH Line Miles	SCE Transmission Formula Rate, Sch 27, Line 27	5,723	
67	WOD ISO Line Miles	See WP-Allocators	183.4	
68	Morongo WOD ISO Line Miles Equivalent	Line 67 * Line 39	115.469	
69	Morongo ISO Line Miles AF	Line 68 / Line 66	2.0177%	For Allocated OandM

Notes:

- 1) Percent of Total SCE Plant that is represented by the Morongo Lease
- 2) Represents the percent of SCE ISO Plant that is related to ISO Overhead Lines
- 3) Represents the percent of SCE ISO lines that is overhead
- 4) Represents the percent of the total West of Devers Upgrade Cost that is represented by the Morongo Lease
- 5) Represents the percent of SCE Wages & Salaries that is represented by the Morongo Lease
- 6) Represents the return and income tax cost components of Rate Base items
- 7) Represents the percent of ISO Line Miles that is represented by the Morongo Lease Investment